

BHCTP Monthly Discharge Monitoring Report

Month: December-17

Facility: Central Treatment Plant

<u>Location:</u> Bunker Hill Superfund Site

Contract Number: W912DW-16-C-0012 Amec Foster Wheeler/Wood

Total Flow For The Month From 006 Outfall:

006 Outfall: 67,280,860 gallons

Sludge pumping to CIA sludge pond: 1,278,000 gallons

<u>Total Flow From Kellogg Tunnel:</u> 67,280,860 gallons

Percent of Influent Successfully Treated:

100.0%

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13 sample days * 6 parameters (Pb, Cd, Zn, Mn, TSS & pH) = 78 potential exceedances

78 - 0 exceedances = 78 78/78 = 100%

Results of Sampling Efforts:

All sampling has been performed in accordance with specifications and the Sampling and Analysis Plan.

Performance Evaluation (PE) sampling was not performed for this reporting period.

Trip blank and rinsate sampling was performed, with the results being reported on the 'PTM-004,RB,TB' page of this DMR.

Highlights of Plant Maintenance and/or Plant Optimization:

12-01-17 Performed monthly fire extinguisher inspection. All CTP fire extinguishers are fully charged and in good working condition at this time.

12-01-17 Performed monthly pump and motor inspection. All CTP pumps and motors are in good condition at this time.

12-01-17 Decreased the CTP operating pH set point from 8.40 to 8.30. Treated outfall zinc level average has decreased below 0.250 m/ The process engineer and LWTPO have discussed the pH set point decreased and agreed that the decrease will aid in lime savings. The decrease in the operating pH set point will not cause discharge exceedance.

12-05-17 05:30 - 13:30 Operators performed a lined storage pond pumping event to decrease the water volume. The lined storage pond level is being decreased to support the effluent tie-in project.

12-05-17 LWTPO and SSHO attended the AMEC/Wood BHCTP construction sequencing review meeting as requested. LWTPO attended the site inspection and construction sequencing evaluation walk through and provided site information as requested.

12-05-17 Operators discovered that the treated outfall flow meter display is not functioning. The treated outfall will be estimated until furt notice. The outfall flow meter continues to send gallons per minute discharge to the PLC and work stations. This flow reading along with the KT discharge flow and 600 gpm sludge pumping rater will be used to estimate the total daily discharge flow.

12-05-17 - 12-12-17 Operators performed a lined storage pond pumping event to decreased the water volume. The lined storage pond level is being decreased to support the effluent tie-in project.

12-12-17 Operators performed the monthly no load emergency generator run test. The emergency generator operated for one half hour as programmed with no issues or errors to report.

12-16-17 Operators initiated the lined storage pond pumping schedule to reduce the amount of water accumulated. The lined storage pond level is currently 2274.3 (4.7 MG).

12-18-17 Through 12-20-17 Performed lined storage pond pumping with 2 pumps as indicated in the attached December daily log repor

12-26-17 Operators performed the monthly full load emergency generator run test. The emergency generator operated all CTP components for one hour as programmed with no issues or errors to report.

12-29-17 The CTP experienced several short term power outages causing treatement plant shutdowns. Operators performed several pump and motor inspections and restarts through the night. The emergency generator was activated for approximately 1 hour during the longest of the power outages. 02:30 12-30-17 the CTP was in full operation with no issues.

12-31-17 Performed monthly reset of the KT and treated outfall flow meters. Documented monthly and annual totals on the KT & 006 flow page of this report.

- The Kellogg Tunnel discharge flow increased by 22% from December 2016, from 52.0 mg to 67.2 mg.
- The Kellogg Tunnel zinc concentration increased by 20% from December 2016, from an average of 50 mg/L to 60 mg/L.
- The CTP operating pH set point was increased from 8.3 to 8.5 during lined storage pond pumping and KT low flow events.
- The flocculent dosage was increased to 2.5 PPM from 1.5 PPM during lined storage pond pumping events.
- The CTP sludge recycle rate remained at 400 gpm.
- CTP operators received no off-shift auto dialer call-out alarms.
- CTP operators performed thirteen pumping events from the Lined Pond.
- CTP operators verified Aeration Basin pH probe and grab sample values twice per day.
- CTP operators provided several hours of overtime support to AFW/Wood projects during this reporting period.

No significant lessons to report for last month.

Lessons Learned

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MONITORING PERIOD									
YEAR	MO DAY YEAR MO DAY								
2017	12	1		2017	12	31			

PARAMETER		(Quantity or Loading	J		Quality or Concer				
		MONTHLY AVERAGE	DAILY MAXIMUM	UNITS	MINIMUM	MONTHLY AVERAGE	DAILY Maximum	UNITS	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	Sample				6.80		7.00		Continuous	Meter
pН	Measurement									
	Permit				6.00		10.0			
	Required									
	Sample	2.21	3.30							
Flow Thru	Measurement			mgd						
Treatment Plant	Permit		Daily	iligu						
	Required									
	Sample	0.05	0.07			0.003	0.003	mg/L	three samples/ week	Comp 24
Lead Total - Pb	Measurement			lbs/day						
Effluent	Permit	14.8	37.0	ibs/day		0.30	0.60	mg/L		
	Required									
	Sample	4.68	6.94			0.26	0.32	mg/L	three samples/ week	Comp 24
Zinc Total - Zn	Measurement			lbs/day						
Effluent	Permit	36.2	91.3	ibs/day		0.73	1.48	mg/L		
	Required									
	Sample	0.17	1.377			0.008	0.050	mg/L	three samples/ week	Comp 24
Cadmium - Cd	Measurement			lbs/day						
Effluent	Permit	2.40	6.10	ibs/day		0.050	0.100	mg/L		
	Required									
	Sample	798	1336			44.2	56.2	mg/L	three samples/ week	Comp 24
Manganese - Mn	Measurement			lbs/day						
Effluent	No Permit			155/449		N/A	N/A	mg/L		
	Required									
	Sample	19.7	39			1.0	1.6	mg/L	three samples/ week	Comp 24
Total Suspended	Measurement			lbs/day						
Solids - TSS	Permit	985	1907	ib3/uay		20	30	mg/L		
	Required									

PREPARED BY: GARY FULTON

REVIEWED BY: BRIAN JOHNSON

NPDES DISCHARGE POINT 006 CENTRAL TREATMENT PLANT MONTH: Dec-17

DAV	LEAD) (Pb)	ZINC	(Zn)	CADMI	JM (Cd)	MANGAN	NESE (Mn)	m!!	FLOW	TS	SS	LOADING	
DAY	mg/L	lbs/day	mg/L	lbs/day	mg/L	lbs/day	mg/L	lbs/day	рН	mgd	mg/L	lbs/day	kg/day	
1	0.0026	0.056	0.183	3.92	0.0039	0.08	36.5	783	6.8	2.57	1.0	21.4	9.73	
2		0.055		3.88		0.08		774		2.54		21.2	9.61	
3		0.055		3.85		0.08		768		2.52		21.0	9.54	
4	0.0026	0.054	0.226	4.67	0.0039	0.08	38.0	785	6.9	2.48	1.2	24.8	11.2	
5		0.053		4.62		0.08		777		2.45		24.5	11.1	
6	0.0026	0.055	0.239	5.09	0.0041	0.09	39.5	842	7.0	2.55	1.0	21.3	9.66	
7		0.056		5.19		0.09		857		2.60		21.7	9.84	
8	0.0030	0.064	0.241	5.15	0.0080	0.17	40.5	865	7.0	2.56	1.4	29.9	13.6	
9		0.065		5.25		0.17		882		2.61		30.5	13.8	
10		0.064		5.17		0.17		868		2.57		30.0	13.6	
11	0.0026	0.055	0.304	6.45	0.0062	0.13	50.5	1072	7.0	2.54	1.2	25.5	11.6	
12		0.056		6.55		0.13		1088		2.58		25.8	11.7	
13	0.0026	0.056	0.317	6.78	0.0058	0.12	49.6	1060	7.0	2.56	1.0	21.4	9.7	
14		0.045		5.48		0.10		857		2.07		17.3	7.8	
15	0.0026	0.019	0.244	1.79	0.0046	0.03	45.6	335	6.8	0.88	1.6	11.7	5.33	
16		0.048		4.48		0.08		837		2.20		29.4	13.3	
17		0.055		5.17		0.10		966		2.54		33.9	15.4	
18	0.0026	0.056	0.252	5.47	0.0500	1.08	48.5	1052	7.0	2.60	1.4	30.4	13.8	
19		0.072		6.94		1.38		1336		3.30		38.6	17.5	
20	0.0029	0.049	0.299	5.06	0.0058	0.10	56.2	952	7.0	2.03	8.0	13.6	6.15	
21		0.036		3.74		0.07		703		1.50		10.0	4.54	
22	0.0026	0.043	0.301	4.96	0.0054	0.09	33.8	557	6.9	1.98	0.8	13.2	5.98	
23		0.051		5.90		0.11		663		2.35		15.7	7.12	
24		0.050		5.75		0.10		646		2.29		15.3	6.93	
25	0.0026	0.048	0.266	4.88	0.0043	0.08	44.9	824	7.0	2.20	0.4	7.34	3.33	
26		0.049		5.06		0.08		854		2.28		7.61	3.45	
27	0.0026	0.048	0.237	4.39	0.0042	0.08	49.3	912	7.0	2.22	0.8	14.8	6.72	
28		0.045		4.09		0.07		851		2.07		13.8	6.26	
29	0.0026	0.025	0.221	2.14	0.0032	0.03	41.4	401	6.8	1.16	0.8	7.7	3.51	
30		0.017		1.48		0.02		276		0.80		5.3	2.42	
31		0.019		1.62		0.02		303		0.88		5.8	2.65	
Total	0.035	1.520	3.330	144.9	0.109	5.124	574.3	24744	90.20	68.46	13.40	610.5	276.9	
Sample Events	13	31	13	31	13	31	13	31	13	31	13	31	31	
Daily Average	0.003	0.049	0.256	4.68	0.008	0.165	44.2	798	6.94	2.21	1.03	19.7	8.93	
Lab Detection Limit	0.003		0.004		0.001		0.004		0.01		0.800			
MIN	0.003	0.017	0.183	1.475	0.003	0.021	33.800	276.386	6.800	0.800	0.400	5.341	2.422	
MAX	0.003	0.072	0.317	6.940	0.050	1.377	56.200	1335.617	7.000	3.300	1.600	38.554	17.485	

Notes:

 $(X mg/L) * (1 kg/10^6 mg) * (2.205 lbs/kg) * (3.785 L/gal) * (10^6 gal/Mgal) * (Y Mgal/day) = (X) * (Y) * (8.345) in lbs/day (X lbs/day) * (1 kg/2.205 lbs) = (X) / (2.205) in kg/day$

verified by Brian Johnson, 01/11/18

KELLOGG TUNNEL DISCHARGE CENTRAL TREATMENT PLANT MONTH: Dec-17 Data from SVL

DAY	LEAD) (Pb)	ZINC	C (Zn)	CADMI	UM (Cd)	MANGAN	NESE (Mn)	рН	006 FLOW		TSS	
	mg/L	lbs/day	mg/L	lbs/day	mg/L	lbs/day	mg/L	lbs/day		mgd	mg/L	lbs/day	kg/day
1		11.39		1,137		1.48		2,143		2.57		1,694	768
2		11.26		1,123		1.46		2,118		2.54		1,675	759
3		11.17		1,115		1.45		2,102		2.52		1,662	754
4	0.531	10.97	53.0	1,095	0.0690	1.43	99.9	2,064	3.3	2.48	79.0	1,632	740
5		10.85		1,083		1.41		2,042		2.45		1,615	732
6		11.31		1,129		1.47		2,128		2.55		1,683	763
7	0.513	11.13	50.1	1,087	0.0658	1.43	99.5	2,159	3.5	2.60	64.0	1,389	630
8		10.95		1,070		1.40		2,125		2.56		1,367	620
9		11.17		1,091		1.43		2,167		2.61		1,394	632
10		11.00		1,074		1.41		2,133		2.57		1,372	622
11	0.543	11.52	54.1	1,148	0.0686	1.46	102	2,165	3.3	2.54	85.0	1,804	818
12		11.70		1,165		1.48		2,197		2.58		1,831	830
13		11.61		1,157		1.47		2,181		2.56		1,817	824
14	0.657	11.35	57.5	993	0.0706	1.22	113	1,952	3.4	2.07	85.0	1,468	666
15		4.82		422		0.52		830		0.88		624	283
16		12.06		1,056		1.30		2,075		2.20		1,561	708
17		13.92		1,218		1.50		2,393		2.54		1,800	816
18	0.578	12.54	54.8	1,189	0.0697	1.51	109	2,365	3.3	2.60	80.0	1,736	787
19		15.92		1,509		1.92		3,002		3.30		2,203	999
20		9.79		928		1.18		1,846		2.03		1,355	615
21	0.507	6.34	73.1	914	0.149	1.86	28.6	358	2.9	1.50	28.0	350	159
22		8.36		1,205		2.46		471		1.98		461	209
23		9.94		1,434		2.92		561		2.35		549	249
24		9.68		1,396		2.85		546		2.29		535	243
25	0.508	9.31	76.7	1,342	0.148	2.74	28.9	525	2.8	2.20	30.0	551	250
26		9.66		1,459		2.81		550		2.28		570	259
27		9.40		1,420		2.74		535		2.22		555	252
28	0.603	10.41	59.5	1,027	0.0782	1.35	104	1,795	3.2	2.07	69.0	1,191	540
29		5.84		576		0.76		1,007		1.16		668	303
30		4.03		397		0.52		694		0.80		461	209
31		4.41		435		0.57		760		0.88		504	229
Total	4.44	313.81	478.80	33393.98	0.72	49.49	684.90	49986.53	25.70	68.46	520.00	38077.02	17268.49
Sample Events	8	31	8	31	8	31	8	31	8	31	8	31	31
Daily Average	0.555	10.1	59.9	1,077	0.090	1.60	85.6	1,612	3.21	2.21	65	1228	557

Notes:

 $(X mg/L) * (1 kg/10^6 mg) * (2.205 lbs/kg) * (3.785 L/gal) * (10^6 gal/Mgal) * (Y Mgal/day) = (X) * (Y) * (8.345) lbs/day (X lbs/day) * (1 kg/2.205 lbs) = (X) / (2.205) kg/day$

verified by Brian Johnson, 01/11/18

PTM Effluent at Lined Storage Pond CENTRAL TREATMENT PLANT

DATE	LEAD mg/L	ZINC mg/L	CADMIUM mg/L	pH s.u. CTP Lab	TSS mg/L
12/07/17	0.0134	9.9	1.01	7.40	0.4
12/21/17	0.0123	8.44	0.866	7.30	0.8

RINSATE AND TRIP BLANKS CENTRAL TREATMENT PLANT

Rinsate and Trip Blank samples will be taken approximately every 20 QC events, or one each per month.

Month: Dec-17

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LOCATION	DATE	SAMPLE	LEAD	ZINC	CADMIUM
Rinsate & Trip Blank			mg/L	mg/L	mg/L
Kellogg tunnel Discharg	e	RB-12-11-17	<0.008	<0.010	< 0.002
Trip Blank (D.I.water)		TB-12-11-17	<0.008	<0.010	< 0.002

verified by Brian Johnson, 01/11/18

	Bunker Hill Central Treatment Plant																																	
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																	'	Jany	.0g <u> </u>	0001111	50. <u>20</u>													
						ATION						RIFIER							HARGE				RECY	CLE S	SG	LIME	SLURRY	SLUDG		POND PI	UMP	SLUDGE	GUN TEST	LINED POND
DATE	Operators	INFLUE GPM		SET	pH1	.m. grab		o.m. grab	a.i	m. grab	p.		TURR	TEMP	n.us			m. Larah	DO	1/wk TEMP	TURR	FLOW	SG	GP	M SG	%solic	Injection Valve	O.		ON	OFF	10' Out	20' Out	ESTIMATED Elevation (mg)
	GF,GC	OI W	ριι	8.3	8.3		8.3		7.5	7.5	7.5	7.8	1.60	53	7.3	7.5	7.3	7.4	1 1 101	I LIVII	1.39		1.045			_	160/35	3	90	ON	OH	10 Out	20 Out	2271.0 (2.25mg)
12/2				8.3	8.4	8.4	8.4	8.4	7.5	8.0	7.5	7.9	1.29	50	7.3	7.3	7.4	7.3			1.38		1.051	400		9.5		3	120					2271.0
12/3	SB GF,SB	1740	3 20	8.3 8.3	8.3 8.4	8.4	8.3 8.3	8.3 8.3	7.5 7.6	8.0	7.5 7.7	7.9 8.0	1.22 1.20	49 48	7.3 7.3	7.2	7.3 7.3	7.3			1.13 1.48	2.52 2.48	1.044	400				3	120 130					2271.0 2271.0
	GF,SB,GC	1740	0.20	8.3	8.4	8.4	8.4	8.4	7.5	8.0	8.1	8.0	1.78	49		7.2		7.3			1.49	2.45				10.4		3	120	#3 05:30	13:30			2270.9
	GF,SB,GC			8.3	8.4	8.4	8.6	8.6	8.0	8.0	8.1	7.8	1.75	47	7.3	7.2	7.4	7.2	10.0	6.2c	1.50	2.55	1.048					3	120	#3 04:30	13:30			2270.8
	GF,GC GF,GC	1715	3.32	8.3 8.3	8.4	8.4	8.4	8.5 8.3	8.0	8.0 7.9	8.0 8.0	7.9 7.8	1.55	46 45	7.3 7.2	7.1 7.0	7.4	7.3			1.65	2.60 2.56	1.045	_		_		3	155 90	#3 05:30 #3 05:30	13:30 13:30	12"	12"	2270.7 (2.0mg) 2270.5 (1.75)
12/9				8.3	8.3	8.4	8.4	8.4	8.0	7.9	8.0	7.8	1.25	43	7.4	7.4	7.4	7.3			1.06	2.61	1.045	400		_		3	90	#3-07:00	13:50			2270.25
12/10				8.3	8.3	_	8.4	8.4	7.9	8.0	8.0	8.0	1.27	41	7.3	7.2	7.4	7.3			1.17	2.57	1.045	400				3	120	#3-06:30	13:30			2270.0 (1.5mg)
	GF,SB SB,GC, GF-4	1701	3.33	8.3 8.3	8.3	8.3 8.3	8.4	8.4 8.3	8.0	8.0 7.9	7.9 7.9	8.0 7.9	1.45 1.47	40 41	7.3 7.3	7.1 7.2	7.4	7.3			1.28 1.32	2.54 2.58	1.051	400		10.4 10.4		3	120 90	#3-04:45 #3-05:25	13:45 13:00			2269.4 (1.2mg) 2268.9 (.95mg)
	GF,SB,GC			8.3	8.3		8.3	8.3	7.9	7.9	8.0	8.0	1.38	39	7.3	7.4	7.3	7.3	9.70	5.8c	1.33	2.56	1.043	400		10.4		3	115	#3-03.23	13.00			2268.5 (0.75)
12/14	GF,SB,GC	1652	3.32	8.3	8.3	8.3	NA	NA	7.9	7.9	NA	NA	1.55	49	7.4	7.2	NA	NA			1.42	2.07	1.043		0 1.067	10.4	188/35	3	203					2268.5
12/15 12/16	GF, GC			8.3 8.3	8.4	8.4 8.3	8.2 8.4	8.2 8.4	7.6 7.9	7.8 7.9	7.6 7.9	7.6 7.8	1.44 1.71	40 45	7.1 7.3	7.2 7.4	7.3	7.3			1.50 1.41	0.88 2.20	1.020			10.2 11.0		3	114 90	#3-06:30	14:15			2272.8 (3.6mg) 2274.3 (4.7mg)
12/17				8.3	8.4	8.4	8.5	8.5	7.9	8.0	7.9	8.0	1.18	43	7.3	7.2	7.3	7.2			1.14	2.54	1.045			_		3	95	#3-06:15	13:45			2274.0 (4.5mg)
	GF,SB	1650	3.32	8.3	8.4	8.4	8.5	8.6	7.9	8.0	7.9	7.8	1.15	43	7.3	7.2	7.3	7.3			1.15	2.60	1.051	400				3	120	#3, #1-06:15				2273.7 (4.3mg)
	GF,SB,GC GF,SB,GC			8.4 8.5	8.4 8.5	8.4	8.5 8.6	8.4 8.6	7.9 7.9	8.0 7.9	7.9 7.9	7.8 7.9	1.46 1.44	42 45	7.2 7.2	7.5 7.3	7.3	7.3	10.1	6.2c	1.20 1.38	3.30 2.03	1.051	400		10.8		3	120 60	#3, #1-05:30 #3, #1-05:30	13:30 10:00			2272.8 (3.5mg) 2271.0 (2.25mg)
	GF,SB,GC GF,SB,GC	666	2.52	8.5	8.5		8.3	8.2	7.9	7.9	7.9	7.9	1.03	41	7.2	7.3	7.2	7.3	10.1	0.20	1.06	1.50	1.022	400				3	60	#3, #1-03.30	10.00			2269.5 (1.25mg)
	GC,GF			8.3	8.3	_	8.3	8.3	7.9	7.9	7.9	8.0	0.80	41	7.2	7.0	7.3	7.2			0.94	1.98		4				3	110					2269.5
12/23 12/24				8.3 8.3	8.4 8.3	8.4 8.4	8.4	8.4 8.3	7.9 7.8	7.9 7.9	7.8 7.8	7.8 7.9	1.35 1.46	38 39	7.3 7.3	7.2 7.2	7.3 7.3	7.2			0.89	2.35	1.046					3	90					2269.5 2269.5
	GF,GC	1650	3.32	8.3	8.3		8.3	8.3	7.8	7.9	7.9	7.9	1.60	39	7.2	7.2	7.2	7.2			1.45	2.29	1.048	400				3	100					2269.5
12/26	GC,SB			8.3	8.3	8.4	8.3	8.3	7.8	8.0	7.9	8.0	1.43	38	7.3	7.2	7.3	7.2			1.32	2.28	1.048	+	00 1.068	10.5	184/35	3	100					2269.5
	GC,SB GC,SB	121/	2.05	8.3	8.3			8.3 8.6	7.8		7.8	7.9	1.53	39 47	7.3	7.2	7.3	7.2	8.50	9.8	1.65	2.22	1.046 1.045		00 1.067 00 1.069			3	90 95					2269.5 2269.5
10/29		1314	2.90	8.5	8.5	8.5	8.6	8.6	7.7	7.8	7.7	7.8	1.45	44	7.2	7.2	7.2	7.2			1.29		1.043					3	0					2270.0 (1.50mg)
10/30				8.5	8.5	8.5	8.5	8.5	8.0	7.9	8.0	7.9	1.20	47	7.1	7.2	7.1	7.2					1.038		00 1.069			3	0					2270.0
10/31	SB			8.5	8.5	8.5	8.5	8.4	7.9	7.8	7.9	7.9	1.21	39	7.2	7.2	7.3	7.2	1/wk	1/wk	1.18	0.88	1.038	400	00 1.067	10.4	304/20	3	0					2270.0
																			17 WK	1/ WK														
Average	S:			8.34	8.37	8.38	8.39	8.39	7.82	7.91	7.85	7.87	1.38	43.5	7.25	7.22	7.30	7.25	PPM	*c	1.29	2.21	1.04						98					
Notes																													302	7				
Notes																												,		7 0 Gallons				
	12-01-17 07:3	30 Decre	ased lin	l ne diluti	ion wat	er to lin	ne slurr	v holdin	a tank to	o increa	ase spe	cific ara	vitv of li	me solu	tion. Dil	lution w	ater flo	w mete	r not wo	rkina.									1,010,20	Calloris				
	12-05-17 05:3	30 - 13:30	0 KT flo	w of 17	'50 gpm	n divert	ted to th	ne lined	storage	pond, #	#3 L.P.	oump ac	ctivated	to draw	down th	he lined	l storaç	e pond	. PH ind	creased to					<u> </u>									
	12-06-17 04:3 12-07-17 05:3																																	
										•																								
	12-08-17 05:30 - 13:30 KT flow of 1720 gpm diverted to the lined storage pond, #3 L.P. pump activated to draw down the lined storage pond. PH increased to 8.40 from 8.30 during pond pumping 12-09-17 07:00 - 13:50 KT flow of 1710 gpm diverted to the lined storage pond, #3 L.P. pump activated to draw down the lined storage pond. PH increased to 8.40 from 8.30 during pond pumping																																	
	12-10-17 06:30 - 13:30 KT flow of 1720 gpm diverted to the lined storage pond, #3 L.P. pump activated to draw down the lined storage pond. PH increased to 8.40 from 8.30 during pond pumping 12-11-17 04:45 - 13:45 KT flow of 1701 gpm diverted to the lined storage pond, #3 L.P. pump activated to draw down the lined storage pond. PH increased to 8.40 from 8.30 during pond pumping																																	
	12-11-17 04:45 - 13:45 KT flow of 1701 gpm diverted to the lined storage pond, #3 L.P. pump activated to draw down the lined storage pond. PH increased to 8.40 from 8.30 during pond pumping																																	
	12-14-17 - 02:50 KT flow of approximately 1700 gpm diverted to lined pond and placed plant in standby mood in preparation of Clarifier discharge valve instillation.																																	
	12-15-17 Past 24 hours CTP discharge flow consisted of Polishing Pond draw down pumping only and is estimated at 880,000 gallons. 12-15-17 11:15 KT flow of approximately 1650 gpm diverted to the CTP, 12:45 Clarifier overflow to the Polishing Pond, 17:00 Polishing Pond influent pipe fully submerged, 21:00 CTP discharge to bunker creek.																																	
	12-16-17 06:30 Diverted KT flow of approximately 1650 gpm to lined pond and activated #3 lined pond pump at 06:30-14:15.																																	
	12-17-17 06:	15 Divert	ed KT f	low of a	approxi	mately	1650 gr	pm to lir	ned pond	d and a	ctivated	l #3 line	d pond	pump at	06:15-	13:45.		4.11																
	12-18-17 05:3 12-19-17 #3 I							•										1 lined	pond pu	ımp activ	ated 06:	15-13:30	along w	/ith #3	s pump. 8.5	Uph		1						
	12-19-17 #31 12-19-17 09:4																	s. The	signal I	oss was r	registered	d at 1 an	d 2 seco	nds in	ntervals.			1						
	12-19-17 13:00) Aeration	n pH pro	be calib	rated to	grab sa	mple 8.5	51 to 8.39	9																									
	12-19-17 13:3 12-20-17 05:3			<u> </u>									nd num	n at NS:	30 #1 1	ined no	nd nun	nn activ	ated 06	·00-10·00) along w	ith #3 pr	ımn g F	50nh c	annrov 300)() anm		1						
	12-20-17 03.3 12-21-17 11:0															irieu pu	na pun	יף מטנוע	นเฮน บับ	.00-10.00	aioriy w	ιαι #3 ρ ι	p. 0.0	νυριί, α	αρρισλ. 300	о урп.								
	12-28-17 05:3	30 KT flo	w decre	ased fr	om app	oroxima	ate 1660	0 gpm to	1440 g	pm.	•	-																						
	12-28-17 11:0	00 KT flo	w decre	ased fr	om app	oroxima	ately 14	40 gpm	to 614 g	gpm.																								

CENTRAL TREATMENT PLANT

MISCELLANEOUS FLOWS

Month:

Dec-17

Date	KT Flow Meter	Reading
11/30/2017	0	
12/31/2017	67,280,860	
Total	67,280,860	

Date	006 Flow Meter Reading
11/30/2017	0
12/31/2017	67,280,860
Total	67,280,860

Sweeny Pump Station Reading

Date	#1 Pump	620 gpm	#2 Pump	500 gpm
11/30/2017		Hours	785.0	Hours
12/31/2017	170.0	Hours	785.0	Hours
Total Hours	0.0	Hours	0.0	Hours
Total Flow for 00	- 4/Sweeny For T	: 0	Gallons	

Date	Lined Storage	Pond Water Level		
	2,250,000		Elev. =	2271.0
12/31/2017	1,500,000	gal	Elev. =	2270.0

Lined Storage Pond Influent Flows

PTM Discharge Flow

	90 1 10 11	
Date	Flow (gpm)	
12/07/17	12.0	
12/21/17	12.0	

Old Mine Line Discharge Flow

	<u>J</u>
Date	Flow (gpm)
NA	NA

2017-May 03 to 2018-May 02 BHCTP LIME USAGE AFW/WOOD

			5	Silo A						Silo B			To	otal
Month	Initial Level	Final Level	Diff. (ft)	Diff. (tons)	Tons Added	Net Tons	Initial Level	Final Level	Diff. (ft)	Diff. (tons)	Tons Added	Net Tons	Net Tons	Tons/Day
May 3-May 31	16.00	16.00	0.0	0.0	0.00	0.0	14.00	7.30	6.7	36.1	183.79	219.9	219.9	7.58
June 1-June 30	16.00	11.40	4.6	24.8	83.42	108.2	7.30	13.2	-5.9	-31.8	67.10	35.3	143.5	4.78
July 1-July 31	11.40	11.00	0.4	2.2	0.00	2.2	13.20	8.50	4.7	25.3	114.10	139.4	141.6	4.57
August 1-August 31	11.00	15.80	-4.8	-25.9	40.50	14.6	8.50	16.3	-7.8	-42.0	115.00	73.0	87.6	2.83
Sept. 1 - Sept 30	15.80	11.30	4.5	24.3	76.50	100.8	16.30	16.30	0.0	0.0	0.00	0.0	100.8	3.36
Oct. 1 - Oct. 31	11.30	14.30	-3.0	-16.2	77.00	60.8	16.30	16.30	0.0	0.0	0.00	0.0	60.8	1.96
Nov. 1 - Nov. 30	14.30	11.60	2.7	14.6	76.40	91.0	16.30	16.30	0.0	0.0	0.00	0.0	91.0	3.37
Dec. 1 - Dec. 31	11.60	11.70	-0.1	-0.5	76.80	76.3	16.30	16.30	0.0	0.0	0.00	0.0	76.3	2.46
				Silo A	430.62					Silo B	479.99		845.1	

Tdl Tons Purchased

910.61

Average 3.86

May 3, 2017 A= 16.0 B = 14.0 AFW Beginning Levels

01-25-17 Placed slaker/silo B into service, slaker/silo A in six month standby mode.

04-20-17 Placed 4.9 ton into silo A and 31.1 ton into silo B, fill in preparation for contract changeover.

05-23-17 Received the initial Pete Lien & Sons lime delivery of 39.20 tons - Silo B

05-30-17 Received Pete Lien & Sons lime delivery of 37.50 tons - Silo B

06-01-17 Received Pete Lien & Sons lime delivery of 39.0 tons - Silo B

06-04-17 Removed Lime System B (Slaker B) from service and placed Lime System A into service. Lime System B in fail mode (lime feed auger has failed).

06-04-17 12:30 Operator measured the void space in Silo B at 9.0'. The silo B level indicator display reading at this time was 10.7'.

06-06-17 28.1 Tons placed into Silo B, 11.3 Tons placed into Silo A - Silo B Cone/Stack issues prevented loading entire truck into Silo B (15.1 ft)

06-07-17 11:00 Placed slaker/silo A into service, placed slaker/silo B into standby mode

06-13-17 Drained and cleaned slaker B. 06-14-17 Drained and cleaned slaker A.

06-28-17 08:00 Slaker A removed from service, slaker B placed into service. Operators replaced the #2 lime loop pressure valve rubber body and slaker A drive shaft packing.

07-10-17 06:30 Slaker B removed from service due to a lime feed issue. Slaker A placed into service. Operators will investigate when time allows.

08-09-17 36 Tons placed into Silo B, 2 Tons placed into Silo A

08-22-17 Slaker B (Silo B) removed from service, Slake A (Silo A) placed into service - Six Month Rotation- Lime loop #2 off, Lime loop #1 on -Six Month Rotation-

Lime Daily Use - 7 Days

NOTES:

			S	ilo A						Silo B			To	tal
	Initial Level	Final Level	Diff. (ft)	Diff. (tons)	Tons Added	Net Tons	Initial Leve	Final Level	Diff. (ft)	Diff. (tons)	Tons Added	Net Tons	Net Tons	Tons/Day
12/25-01/01	13.30	11.70	1.6	8.6	0.00	8.6	16.30	16.30	0.0	0.0	0.00	0.0	8.6	1.23

Lime Silo A	Lime Silo A Depth Readings						Lime Silo I	B Depth Re	eadings			
Date	· F	Prior	After	Tons Rec	eived	Tons/ft	Date	Prior	After	Tons Rec	eived	Tons/ft
6/	/6/2017	14.6	16.7	11.30		5.38	5/22/2017	7.7	11.4	39.2		10.59
6/1	5/2017	9.5	14.6	36.02		7.06	5/30/2017	3.5	7.5	37.5		9.38
6/2	22/2017	10.1	15.2	36.10		7.08	6/1/2017	6.5	13.3	39.0		5.74
8/	/9/2017	11.0	11.2	2.00	Estimated	10.00	6/5/2017	10.8	15.1	28.1		6.53
8/2	28/2017	10.1	16.0	38.50		6.53	7/10/2017	6.6	11.2	39.6		8.61
9/1	4/2017	8.7	14.6	38.00		6.44	7/12/2017	10.5	17.0	35.0		5.38
9/2	25/2017	8.0	13.5	38.50		7.00	7/31/2017	4.8	8.5	39.5		10.68
10/	/2/2017	10.8	16.3	38.50		7.00	8/7/2017	6.4	11.3	39.5		8.06
10/2	27/2017	9.5	15.5	38.50		6.42	8/9/2017	10.6	17.2	37.0	Estimated	5.61
11/	/8/2017	10.1	15.3	36.90		7.10	8/21/2017	10.9	16.5	38.5		6.88
11/2	21/2017	9.5	15.6	39.50		6.48						
12/	/4/2017	9.9	16.0	39.00		6.39						
12/1	8/2017	9.9	16.0	39.00		6.39						
12/2	20/2017	9.5	15.0	37.80		6.87						6.85
1 Month Ave	erage:					6.55						

Flocculant Received

10/19/2017 2200 lbs 12/12/2017 4400 lbs

FCI May 3 - 14, Ju	une 15, 2	2	AFW	May 22	- 30, Jun	e 1, 6
Month (billing period)	<u>Rec</u>	<u>Rec</u>	<u>Rec</u>		<u>TDL</u>	
May 3 - May 14	8-May	13-May	14-May			
	36.00	32.21	38.88		107.09	
May 23 - May 31	22-May	30-May				
Pete Lien & Sons	39.20	37.50			76.70	
June 1 - June 15	1-Jun	5-Jun				
Pete Lien & Sons	39.00	39.40			78.40	
	1	1.3/A, 28.1/	B			
June 15 - June ??	15-Jun	22-Jun				
Graymont	36.02	36.10			72.12	
FCI Lime Loads	179.21					
India 4 OA	40 1.1	40 1.1	04 1			
July 1 - 31	10-Jul	12-Jul	31-Jul		44440	
	39.60	35.00	39.50		114.10	
Aug 1-31	7-Aug	9-Aug	21-Aug	28-Aug		
Aug 1-31	39.50	39.00	38.50	38.50	155.50	
	33.30	33.00	30.30	30.30	133.30	
Sept 1-30	14-Sep	25-Sep				
осре т оо	38.00	38.50			76.50	
	00.00	00.00			1 0.00	
Oct 1-31	2-Oct	27-Oct				
	38.50	38.50			77.00	
Nov 1-30	8-Nov	20-Nov				
	36.90	39.50			76.40	
Dec 1-31	4-Dec	20-Dec				
	39.00	37.80			76.80	
	· · · · · · · · · · · · · · · · · · ·					<u> </u>
Total					910.61	

LIME DEMAND TRACKING

Year	Month		KT flow (mg)	Lime Demand (g/L)	
2006	Jan. Feb.	70.2 69.9	56.0 51.2	0.30 0.33	
	March	96.3	56.3	0.41	
	April	107.5	72.0	0.36	
	May	235.4	72.0	0.78	peak
	June	114.6	68.3	0.40	
	July Aug.	100.4 118.2	64.0 64.1	0.38 0.44	
	Sept.	38.4	54.5	0.17	
	Oct.	69.5	57.6	0.29	
	Nov.	71.3	55.2	0.31	
0007	Dec.	78.2	60.5	0.31	
2007	Jan. Feb.	66.0 51.8	56.3 50.5	0.28 0.25	
	March	81.7	65.4	0.30	
	April	127.9	66.6	0.46	
	May	154.0	63.2	0.58	peak
	June	94.1	57.9	0.39	
	July Aug.	107.0 75.8	58.3 55.3	0.44 0.33	
	Sept.	73.8 77.2	50.5	0.37	
	Oct.	62.3	50.1	0.30	
	Nov.	56.9	50.8	0.27	
	Dec.	28.1	52.0	0.13	
2008	Jan. Feb.	60.7 50.2	53.4 49.3	0.27 0.24	
	March	58.0	54.6	0.25	
	April	78.3	61.7	0.30	
	May	629.3	86.7	1.74	peak
	June	388.1	82.6	1.13	
	July Aug.	155.6 129.5	66.3 65.2	0.56 0.48	
	Sept.	97.2	61.1	0.38	
	Oct.	76.4	58.7	0.31	
	Nov.	64.9	52.0	0.30	
2009	Dec.	73.0	55.7	0.31 0.33	
2009	Jan. Feb.	70.3 60.3	50.9 48.2	0.30	
	March	62.1	61.7	0.24	
	April	88.0	63.1	0.33	
	May	180.9	70.2	0.62	peak
	June July	146.3 104.4	64.6 61.6	0.54 0.41	
	Aug.	94.8	56.4	0.40	
	Sept.	89.2	57.0	0.38	
	Oct.	69.4	55.8	0.30	
	Nov.	70.9	55.0	0.31	
2010	Dec. Jan.	47.4 66.7	54.5 55.5	0.21 0.29	
2010	Feb.	51.5	50.8	0.24	
	March	49.5	54.7	0.22	
	April	50.0	56.3	0.21	
	May June	58.7 58.8	58.8 56.8	0.24 0.25	
	July	79.7	56.7	0.25	peak
	Aug.	54.7	56.2	0.23	r
	Sept.	63.8	54.1	0.28	
	Oct.	54.6	55.4 55.9	0.24	
	Nov. Dec.	54.1 64.5	55.8 54.6	0.23 0.28	
2011	Jan.	77.1	61.7	0.30	
	Feb.	69.8	54.6	0.31	
	March	94.7	61.4	0.37	
	April May	119.6 433.0	65.6 84.4	0.44 1.23	peak
	June	328.4	80.0	0.98	Poak
	July	159.9	79.3	0.48	
	Aug.	120.8	70.3	0.41	
	Sept.	92.4	60.4	0.37	
	Oct. Nov.	97.8 66.8	62.4 58.4	0.38 0.27	
	Dec.	65.2	58.6	0.27	
2012	Jan.	74.9	58.4	0.31	
	Feb.	56.8	57.7	0.24	

LIME DEMAND TRACKING

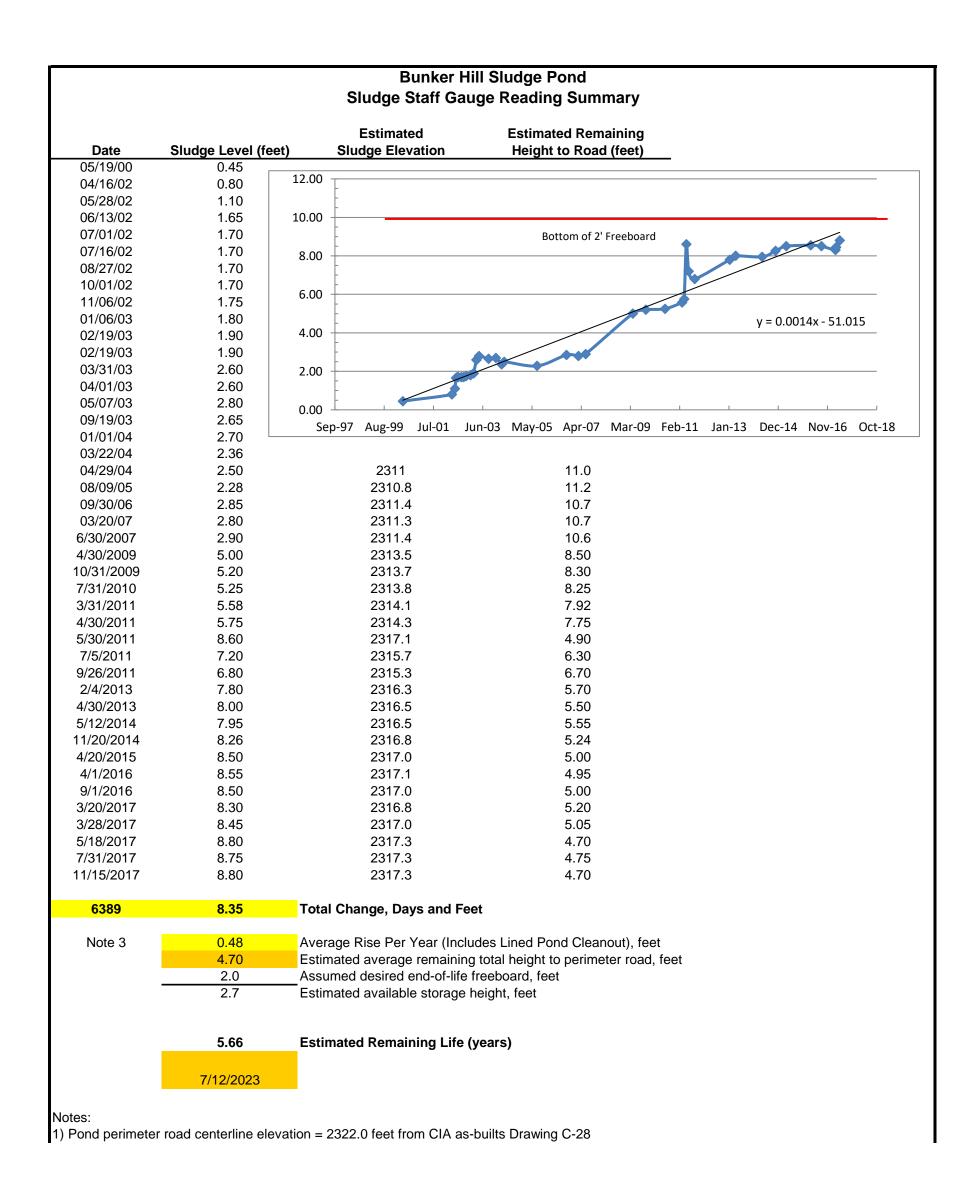
Year	Month March April	Lime (tons) 85.6 194.8	KT flow (mg) 67.2 81.2	Lime Demand (g/L) 0.31 0.57	
	May	261.6	86.8	0.72	peak
	June	179.9	83.4	0.52	
	July	140.8	74.3	0.45	
	Aug. Sept.	118.0 95.6	68.9 62.2	0.41 0.37	
	Oct.	89.0	60.0	0.36	
	Nov.	73.3	57.2	0.31	
	Dec.	74.8	61.8	0.29	
2013	Jan.	57.2	61.9	0.22	
	Feb.	64.5	59.4	0.26	
	March April	71.7 96.9	66.2 69.6	0.26 0.33	
	May	126.2	71.5	0.42	peak
	June	94.1	64.6	0.35	
	July	91.2	62.8	0.35	
	Aug.	89.2	58.4	0.37	
	Sept.	65.2	58.0	0.27	
	Oct. Nov.	59.3 50.9	58.3 56.2	0.24 0.22	
	Dec.	49.9	56.2 56.9	0.22	
2014	Jan.	38.7	57.4	0.16	
	Feb.	35.8	54.6	0.16	
	March	73.1	65.3	0.27	
	April	101.1	65.6	0.37	nook
	May June	208.3 127.4	80.6 65.6	0.62 0.47	peak
	July	87.5	63.4	0.33	
	Aug.	81.1	61.5	0.32	
	Sept.	63.7	56.3	0.27	
	Oct.	53.1	60.6	0.21	
	Nov.	62.8	55.0	0.27	
2015	Dec. Jan.	54.6 51.7	59.7 58.4	0.22 0.21	
2013	Feb.	61.0	59.7	0.24	
	March	83.1	64.4	0.31	
	April	94.8	63.0	0.36	peak
	May	73.3	62.0	0.28	
	June	69.7	65.3	0.26	
	July Aug.	83.6 58.4	55.6 55.3	0.36 0.25	
	Sept.	55.3	53.9	0.25	
	Oct.	56.8	52.0	0.26	
	Nov.	46.3	49.8	0.22	
	Dec.	43.7	51.5	0.20	
2016	Jan. Feb.	24.2 33.4	52.2	0.11 0.15	
	March	66.0	53.6 64.0	0.15	
	April	86.1	63.3	0.33	
	May	96.9	58.1	0.40	peak
	June	69.9	53.1	0.32	
	July	68.2	56.5	0.29	
	Aug. Sent	53.7 53.6	53.2 49.8	0.24 0.26	
	Sept. Oct.	53.6 49.8	49.8 52.4	0.28	
	Nov.	48.7	53.8	0.22	
	Dec.	48.3	52.0	0.22	_
2017	Jan.	51.7	49.3	0.25	
	Feb.	46.9 140.0	53.7	0.21	
	March April	140.0 174.5	59.0 61.9	0.57 0.68	
	May	246.6	84.2	0.70	peak
	June	143.5	73.1	0.47	
	July	141.6	69.4	0.49	
	Aug.	87.6	58.5	0.36	
	Sept.	100.8	67.4 43.5	0.36	
	Oct. Nov.	60.8 91.0	43.5 72.4	0.34 0.30	
	Dec.	76.3	67.3	0.27	
			-	 -	

KELLOGG TUNNEL ZINC DATA

			Concentra	tion (mg/L)										
<u>Month</u>	2004	<u>2005</u>	<u>2006</u>	2007	2008	2009	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>
Jan.		86	81	79	63	70	61	72	57	68	41	46	50	53
Feb.		86	91	96	55	72	57	95	58	68	41	68	52	50
March		94	116	86	65	68	53	86	58	69	58	81	63	124
April		98	121	140	85	80	50	137	176	86	107	92	115	238
May		105	231	179	318	136	57	377	215	150	177	87	138	206
June		107	182	118	271	143	68	347	164	106	131	78	108	145
July		90	144	111	198	117	75	181	136	87	87	75	81	97
Aug.		87	112	92	132	94	79	130	110	86	76	66	76	98
Sept.		84	107	80	107	76	81	132	107	75	66	63	68	75
Oct.	59	81	100	88	99	75	70	86	70	67	63	54	52	53
Nov.	66	79	88	88	104	63	57	95	71	70	55	44	52	58
Dec.	67	62	78	65	76	59	61	88	69	54	49	55	50	60
average	64	88	121	102	131	88	64	152	108	82	79	67	75	105
lime usage (tons/day)		2.59	3.23	2.76	4.78	3.24	2.16	4.31	3.93	2.46	2.70	1.99	1.93	
Zinc Conc.	Increase/	Decrease	37%	-16%	29%	-33%	-27%	138%	-29%	-24%	-4%	-15%	12%	
Lime Usage	e Increase	/Decrease	25%	-15%	73%	-32%	-33%	100%	-9%	-37%	10%	-26%	-3%	

		KELLO	GG TUNN	IEL ANNI	JAL DISC	HARGE F	LOWS 2	000-2009		
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Jan.	61,000,000	61,677,510	54,606,100	53,066,890	52,223,080	53,150,000	56,050,900	56,281,000	53,465,820	50,936,960
Feb.	57,600,000	45,584,000	52,840,000	46,493,470	48,306,920	49,860,000	51,188,000	50,511,300	49,282,209	48,146,111
March	60,730,000	57,740,360	50,452,060	60,162,290	59,852,720	58,073,000	56,332,830	65,443,650	54,578,130	61,712,540
April	68,680,000	54,846,000	65,583,230	63,335,350	50,715,310	53,775,350	72,039,280	66,636,500	61,690,530	63,055,350
May	97,719,900	57,501,901	76,082,410	63,335,350	53,245,000	54,181,650	72,027,000	63,203,308	86,680,760	70,233,580
June	69,800,000	55,835,590	67,299,960	59,532,434	50,451,170	51,750,000	68,385,600	57,981,410	82,622,590	64,623,180
July	63,698,850	53,652,330	64,820,120	66,252,746	56,538,980	55,255,000	64,054,000	58,282,900	66,324,500	61,535,000
Aug.	66,707,120	45,289,000	58,212,940	62,074,750	52,002,140	49,970,000	64,621,000	55,335,900	65,168,620	56,446,670
Sept.	55,797,530	50,276,020	60,140,460	43,789,000	49,208,020	49,987,000	54,515,270	50,471,870	61,074,020	57,006,430
Oct.	60,424,720	50,660,840	54,485,871	52,869,290	59,601,690	52,807,000	57,610,030	50,086,330	58,666,300	55,830,000
Nov.	53,408,660	50,660,840	51,072,259	47,600,000	51,948,000	50,722,600	55,191,700	50,779,040	52,041,780	54,956,800
Dec.	56,414,870	53,464,780	56,034,000	56,413,080	56,770,000	54,904,400	60,486,900	53,716,210	55,727,260	54,542,700
Totals	771,981,650	637,189,171	711,629,410	674,924,650	640,863,030	634,436,000	732,502,510	678,729,418	747,322,519	699,025,321

KELLOGG TUNNEL ANNUAL DISCHARGE FLOWS 2010-2019										
	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Jan.	55,503,180	61,797,170	58,434,610	61,855,400	57,478,450	58,440,540	52,196,750	49,352,650		
Feb.	50,819,910	54,556,227	57,763,170	59,383,290	54,607,950	59,767,470	53,694,400	53,675,440		
March	54,691,420	61,373,630	67,236,650	66,264,780	65,396,350	64,468,230	63,967,920	58,977,410		
April	56,255,340	65,687,340	81,233,630	69,619,100	65,618,770	63,056,840	63,323,620	61,947,620		
May	58,825,640	84,365,390	86,826,340	71,496,380	80,598,590	61,898,200	58,147,240	84,208,690		
June	56,770,200	79,985,540	83,440,990	64,663,900	65,623,330	56,368,540	53,149,810	73,144,700		
July	56,727,510	79,346,330	74,315,690	62,844,790	63,425,030	55,655,000	56,521,710	69,470,550		
Aug.	56,239,370	70,377,570	68,986,900	58,459,380	61,486,270	55,316,100	53,293,430	58,550,600		
Sept.	54,109,980	60,404,280	62,270,300	58,097,500	56,279,590	53,890,000	49,796,420	67,447,510		
Oct.	55,480,200	62,403,480	59,991,850	58,325,780	60,659,850	52,082,800	52,417,120	43,469,300		
Nov.	54,856,880	58,430,700	57,184,220	56,215,000	55,065,100	49,812,540	53,815,710	72,434,860		
Dec.	54,607,330	58,617,700	61,750,390	56,932,530	59,770,540	51,521,900	52,063,110	67,280,860		
Totals	664,886,960	797,345,357	819,434,740	744,157,830	746,009,820	682,278,160	662,387,240	759,960,190	0	



Date: December 07, 2017	Inspected By:	Gary Coast, Gary Fulton							
Item Inspected	Condition	Comments							
Channel Sections and Joints	Good / Poor	Check for cracks Ok							
Channel Inlet Connection @ KT	Good / Poor	Check for cracks Ok							
Channel Outlet/Pipeline Inlet	Good / Poor	Check for cracks Ok							
Channel Bottom (during low flows)	Good / Poor	Concrete walls show signs of pitting Ok							
Bottom Joints (during low flows)	Good / Poor	Ok							
Trash Rack Assembly Rail Units	Good / Poor	Check for corrosion and bolt tightness Ok							
Trash Racks	Good / Poor	Wood debris & grass clippings were removed							
Parshall Flume	Good / Poor	Check fiberglass and joint connections Ok							
		Flume staff gauge needs replaced							
General Comments:									
The Kellogg Tunnel flow at this tim	ne is 2.47 mgd (1715 gg	om), pH at this time is 3.32							
The concrete flume walls are beginn	ning to deteriorate appr	oximately 6" up from the flume bottom.							
The submerged area of the cond	crete is pitting and is	now approximately 1/2" indented.							
Alternate hand held staff gauge	was used to verify flu	me staff gauge and flow meter readings.							
Ultrasonic flow meter calibration was correct, no adjustments were needed.									
No debris was removed from the mi	No debris was removed from the mine discharge flume during this cleaning event.								
No discussions occurred with any m	nine personnel.								

Date: December 14, 2017	Inspected By:	Gary Coast, Steve Brunner						
Item Inspected	Condition	Comments						
Channel Sections and Joints	Good / Poor	Check for cracks Ok						
Channel Inlet Connection @ KT	Good / Poor	Check for cracks Ok						
Channel Outlet/Pipeline Inlet	Good / Poor	Check for cracks Ok						
Channel Bottom (during low flows)	Good / Poor	Concrete walls show signs of pitting/corrosion						
Bottom Joints (during low flows)	Good / Poor	Ok						
Trash Rack Assembly Rail Units	Good / Poor	Check for corrosion and bolt tightness Ok						
Trash Racks	Good / Poor	Wood debris was removed from both racks						
Parshall Flume	Good / Poor	Check fiberglass and joint connections Ok						
		Flume staff gauge needs replaced						
General Comments:								
The Kellogg Tunnel flow at this time	e is 2.38 mgd (1652 gg	om), pH at this time is 3.32.						
The concrete flume walls are beginn The submerged area of the concrete	-	oximately 6" up from the flume bottom. pproximately 1/2" indented.						
Alternate hand held staff gauge was	used to verify flume st	aff gauge and flow meter readings.						
Ultrasonic flow meter calibration wa	as correct, no adjustme	nts were needed.						
No debris was found in the flume tra	ash racks during this cl	eaning event.						
Operators had no conversations with any of the mine personnel during this cleaning event.								

Date: December 21, 2017	Inspected By:	Gary Coast, Steve Brunner		
Item Inspected	Condition	Comments		
Channel Sections and Joints	Good / Poor	Check for cracks Ok		
Channel Inlet Connection @ KT	Good / Poor	Check for cracks Ok		
Channel Outlet/Pipeline Inlet	Good / Poor	Check for cracks Ok		
Channel Bottom (during low flows)	Good / Poor	Concrete walls show signs of pitting/corrosion		
Bottom Joints (during low flows)	Good / Poor	Ok		
Trash Rack Assembly Rail Units	Good / Poor	Check for corrosion and bolt tightness Ok		
Trash Racks	Good / Poor	Wood debris was removed from both racks		
Parshall Flume	Good / Poor	Check fiberglass and joint connections Ok Flume staff gauge needs replaced		
General Comments: The Kellogg Tunnel flow at this time is 0.96 mgd (666 gpm), pH at this time is 2.52.				
The concrete flume walls are beginning to deteriorate approximately 6" up from the flume bottom.				
The submerged area of the concrete is pitting and is now approximately 1/2" indented.				
Alternate hand held staff gauge was used to verify flume staff gauge and flow meter readings.				
Ultrasonic flow meter calibration was correct, no adjustments were needed.				
Small amount of debris was removed from the mine discharge flume during this cleaning event.				
No discussions occurred with any mine personnel.				

Date: December 25, 2017	Inspected By:	Gary Fulton		
Item Inspected	Condition	Comments		
Channel Sections and Joints	Good / Poor	Check for cracks Ok		
Channel Inlet Connection @ KT	Good / Poor	Check for cracks Ok		
Channel Outlet/Pipeline Inlet	Good / Poor	Check for cracks Ok		
Channel Bottom (during low flows)	Good / Poor	Concrete walls show signs of pitting/corrosion		
Bottom Joints (during low flows)	Good / Poor	Ok		
Trash Rack Assembly Rail Units	Good / Poor	Check for corrosion and bolt tightness Ok		
Trash Racks	Good / Poor	Wood debris was removed from both racks		
Parshall Flume	Good / Poor	Check fiberglass and joint connections Ok		
		Flume staff gauge needs replaced		
General Comments:				
The Kellogg Tunnel flow at this time is 0.96 mgd (666 gpm), pH at this time is 2.52.				
The concrete flume walls are beginning to deteriorate approximately 6" up from the flume bottom.				
The submerged area of the concrete is pitting and is now approximately 1/2" indented.				
Alternate hand held staff gauge was used to verify flume staff gauge and flow meter readings.				
Ultrasonic flow meter calibration was correct, no adjustments were needed.				
Small amount of debris was removed from the mine discharge flume during this cleaning event.				
No discussions occurred with any mine personnel.				
The discussions occurred with any finite personner.				